

# SafeGulf Advisory Group Meeting Minutes

## **MISSION STATEMENT**

*To assist industry in the development and monitoring of training and security minimum protocols for the Gulf of Mexico Oil and Gas operator and contractor community.*

Date: June 3, 2014 Host: Mike Farris – Anadarko

Time: 9 AM – 1:00 PM Scribe: Rosa Frias

Place: Anadarko Petroleum Corporation Timekeeper: Alexis Vitone  
1330 Lake Robbins Drive

### **Attendees:**

Alexis Vitone, BP * SafeGulf Chairperson	Kevin Smith, Shell
Anthony, ship.com (call in)	Mac Shavers, Murphy (call in)
Bob Stout, Moxie Media	Mike Farris , Anadarko
Chuck Simpson, York	Pete Eustis, PEC
Eric Roan, COS (call in)	Rosa Frias, Patty Tydings, Brenda Kelly & Alma
Gary LoPiccolo, Dynamic Energy	Roberts, IADC
Jim Gunter, GCST	Scott Arnold, Exxon
Ken Wells, Lifeline Strategies	Terry Persaud (attending for Wayne ), Marathon

***Safety Moment/Alert:*** Mike From Anardarko spoke about emergency evacuation routes and procedures. Operators mentioned the need to maintain good situational awareness when working in areas or travelling.

***Meeting Organization:*** Host will print agendas and provide meeting/location logistics to Chairperson. They will also be responsible for meeting minutes.

Reviewed Antitrust Guidelines - All

Reviewed previous agenda – last meeting was held at PEC and minutes were reviewed and voted in by the committee.

### **Review of SG program status & KPIs**

SG Stats      PEC 305,042 / IADC 20,467

QA Update: – PEC – restructuring their Quality Team  
IADC – 15 SafeGulf Provider audits to date

### **Operator Updates:**

- **BP Update:** Their contractors have received notifications from BP as to the requirements in ISN as needing to be met prior to travelling offshore for the operator. Six months is the typical allowance for a contractor to come into compliance before their privileges to travel to our assets are held up.
- **BP** is also in the process of reviewing their License to Go Offshore Awareness requirement and possibly recognizing SafeGulf to meet some awareness/training requirements, once the updated curriculum is established.
- **Anadarko:** Currently, SG is not mandated because most contractors are self-certified. They will request SG if there is consensus with the curriculum changes.
- **Marathon:** Terry was not familiar with SG endorsement/program, believes that Marathon is supportive based on their acceptance of SG cards. Based on knowledge provided by Wayne of Marathon, they do in fact endorse the existing program but would like to see the curriculum cover specific training level topics which our industry needs to have in place.
- **Murphy:** They are requiring SafeGulf and endorse the program. They expressed concern as to the instructors providing the training indicating some do not have a proper approach and lecture verses teach what's necessary.
- **Shell :** They have had the GPS systems (a matrix) of training for years, and implemented a SEMS program. They were audited and results were okay, however questions came up around anti-trust agreements. Interested in accreditation process and how to verify SG training providers.
- **EXXON:** Exxon recognizes SG but they are wanting to look at what program can be used on the west coast for their operations as well. They are currently heavily focused on the pre-mobilization process for their corporate offices, and they are also working on their electronic website, along with a bridging process for OIMS/SEMS.

### **Sub-Committee Update:**

The Curriculum subcommittee met in Lafayette at York on May 22nd. The discussion focused around revamping SafeGulf or consider creating an alternate course. The Operators who weighed in were BP, Anadarko, Marathon, Shell, Exxon, Murphy Oil, and Chevron - they all agreed that the future "SG equivalent" endorsement must encompass training verses just awareness. With SEMs causing greater focus on competencies along with safe & reliable operations training level materials will serve to suit the needs in the industry greater than current state program.

Providers are currently doing a variation of SG orientation between 1-3 days, we need to distinguish who is doing what level and help identify what topics can stay orientation and what should be training.

Operators proposed the following topics be provided on a training level verses awareness:

- JSA, (hazard recognition process)
- HAZARD COMMUNICATION,
- Marine trash debris/ems,
- Stop Work Authority, Ultimate work authority
- Incident/Emergency response

***The group discussed the above proposal:***

- Recommendation was to keep orientation at 1 day and engage more around the training, focusing on personal safety through a hazard recognition process.
- PEC made a recommendation based on the existing curriculum to keep 5 hours orientation-level and 3 hours actual training.
- Operators felt that awareness could be done in 2-3 hours max.
- Awareness topics should review at a high level T -1 requirements, Marsec Levels, SEMS overview( high level),

***SEMS***

- The SEMS goal was around compliance-based training and to verify people are qualified for the position/role they are in “role-specific” training
- Staying open to having a SG/SEMS refresher annually or as needed
- The group discussed who was benefiting from the actual SEMS training since not everyone on the crew may need that level of information.

***Hazard Recognition***

The group also discussed Hazard recognition being an important topic.

- Risk tolerance vs. perception and creating a Risk Hazard training module
- The more experienced worker has the higher number of incidents
- Need visuals/scenarios not death by PowerPoint, it’s been working for Exxon and BP, doesn’t go further to the perception of the hazard...

BP as other operators are using a system whereby energy sources are identified and correlated to what hazards they pose to a worker and work environment. The system was designed with the worker in mind and incorporated the knowledge of the day to day tasks. It covers safety, security, environmental risks as part of the hazard identification task risk assessment process.

***The advisory board will pose to others in the Gulf “What are the absolutes you want covered in one day?” which will most benefit the industry and your company?***

Considerations such as :

Personnel Safety, work place violence, weapons, fatigue management, 1<sup>st</sup> aid, high level SEMS concepts/spin ? Looking to receive comments on awareness topics desired to be included in the SG program.

**Action Items:**

1. Gary from Dynamic Industries suggested to motion to have the curriculum committee to work on recommended changes. Curriculum committee will look to meet soon after posing the proposal of making the safegulf program a training level verses just awareness to other entities operating in the Gulf of Mexico.
  - a. He suggested reducing the awareness to about 2 hours and keep some of the coast guard recommendations
2. BP was asking Anadarko, Marathon for help in updating and creating a new Marine Debris video.
3. Moxie Media proposed to submit a video for consideration which is approximately 15 minutes in duration.
4. The Safegulf Chair requested board members assist in further recruiting major operators in the Gulf to weigh in on proposal approach and consider joining the Safegulf Advisory board.
5. The Safegulf Chair accepted the suggestion to speak at the next Gulf Coast Safety Training council meeting in Lafayette to gauge interest in proposed efforts of revamping the program.

**Board Voting:**

**Operators present voted on recognizing new representatives below as being on the SG advisor board:**

**Wayne Holt & Terrence Persuad - Marathon Oil**

**Mac Shavers - Murphy Oil**

**Kevin Smith - Shell Oil**